

**OKLAHOMA CORPORATION COMMISSION**

Oil and Gas Conservation Division  
 PO Box 52000  
 Oklahoma City, OK 73152-2000

**SURETY BOND**

(OAC 165:10-1-12)  
 (TYPE OR PRINT USING BLACK INK)

<i>This Surety Bond is being issued for the following time period:</i>
Continuous Coverage _____
Coverage Begins _____
Coverage Ends _____

**KNOW ALL MEN BY THESE PRESENTS:**

<b>NAME OF OPERATOR:</b>			
<b>MAILING ADDRESS:</b>			
<b>PHYSICAL ADDRESS:</b> (If different from the Mailing Address)			
<b>CITY, STATE and ZIP CODE:</b>			
<b>PHONE NUMBER:</b>		<b>FAX NUMBER:</b>	
<b>CONTACT PERSON:</b>		<b>E-MAIL ADDRESS:</b>	
<b>NAME OF SUREY COMPANY:</b>			
<b>MAILING ADDRESS:</b>			
<b>PHYSICAL ADDRESS:</b> (If different from the Mailing Address)			
<b>CITY, STATE and ZIP CODE:</b>			
<b>PHONE NUMBER:</b>		<b>FAX NUMBER:</b>	
<b>CONTACT PERSON:</b>		<b>E-MAIL ADDRESS:</b>	

That the operator herein referred to as Principal and that Surety Company authorized to do business within the State of Oklahoma are held and firmly bound unto said State in the penal sum up to an amount not exceeding \_\_\_\_\_, lawful money of the United States, for which payment will and truly be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly of these presents.

The condition of this obligation is that the above bounden principal proposes to drill and/or operate an oil, gas, injection, disposal or service well or wells within the State of Oklahoma. Bounden principal has furnished his agreement in writing to the Corporation Commission of the State of Oklahoma according to the General Rules and Special Orders of the Commission.

Now, therefore, if the above bounden principal shall plug each well drilled and/or operated by him within the State of Oklahoma at the time and in the manner prescribed by the laws of the State of Oklahoma and the General Rules and Special Orders of the Corporation Commission of the State of Oklahoma, then this obligation shall be null and void; otherwise, the same shall be and remain in full force and effect. This obligation may be terminated upon six (6) month notice in writing to the Conservation Division and evidence furnished of acceptable alternate surety if required (OAC 165:10-1-12, 52 O.S. § 318.1) or as the rule or statute may be amended. Such termination is not effective until this obligation is released by the Surety Department of the Conservation Division.

Provided, however, the aggregate liability of the surety hereunder shall in no event exceed the sum of this bond.

Witness our hands and seals, this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
 Signature of Principal Officer

\_\_\_\_\_  
 Type or Printed Name of the Officer Listed Above

Witness our hands and seals, this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
 Signature of Surety Company

\_\_\_\_\_  
 Typed or Printed Name of the Surety Company Listed Above

\_\_\_\_\_  
 Name of Surety Company

Counter Signed by:

\_\_\_\_\_, \_\_\_\_\_  
 Oklahoma Resident Service Agent Physical Address, City, State, Zip Code, Phone Number

(When the principal or surety executes this bond by agent or attorney in fact, the evidence of authority must accompany this bond.)

If the amount of surety coverage is less than \$25,000.00 USD or for an injection well then an original affidavit (OCC Form 1006D) of estimated plugging costs from an Oklahoma Licensed Pipe Puller and Well Plugging Company must accompany this Bond. The affidavit must state the Well Name and Number, Legal Locations, and the estimated cost of properly plugging and abandonment of each well or wells pursuant to Commission rules.